

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 16/10/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig from CBA to WKF	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 609/09010.1.01		<b>Total Original AFE Amount</b> 15,405,920	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 255,181		<b>Cumulative Cost</b> 6,252,238	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 15/10/2009 05:00		<b>Report End Date/Time</b> 16/10/2009 05:00	<b>Report Number</b> 25

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Backload office modules, Anadril shack, stairways & landings to boat. Offload baskets & containers from boat.

WKF: Install wind walls on pipe deck, dress barite & cement pods w/ hoses. Install air intakes to traction motors, install mud pump module dump valves. Offload toolpusher's office module & stair tower from boat & spot on main deck. Offload 3rd party office from boat. Assist electrician route cabling to office modules.

RIG MOVE: 97% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 19% of rig up drill module complete, 63% of rig up DSM complete, 91% of total rig down complete, 16% of total rig up complete, 53% of total rig move complete.

### Activity at Report Time

Remove pipe deck panels 3&4.

### Next Activity

Spot 3rd party office module.

## Daily Operations: 24 HRS to 16/10/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A22			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> P&A well in preparation for redrill	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80005600		<b>Total Original AFE Amount</b> 4,385,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 85,267		<b>Cumulative Cost</b> 486,335	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 15/10/2009 06:00		<b>Report End Date/Time</b> 16/10/2009 06:00	<b>Report Number</b> 5

### Management Summary

Wait on weather to abate, wind blowing in excess of 40 knots. Continue to rig down and pack up. Service Lady Karri-Ann backload a total of 17 lifts

### Activity at Report Time

Continue rig down and clean up

### Next Activity

Continue to rig down

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 16/10/2009 06:00**

**Wellbore Name**

MACKEREL A14

<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Fishing Operations - Plug \ Wire Recovery	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90018323		<b>Total Original AFE Amount</b> 650,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 26,487		<b>Cumulative Cost</b> 89,891	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 15/10/2009 06:00		<b>Report End Date/Time</b> 16/10/2009 06:00	<b>Report Number</b> 3

**Management Summary**

Load wireline equipment on Kingfish A & inter-rig to Mackerel & unload. Organize deck space and set up equipment. Pressure test Totco BOP. Off load wire line fishing equipment and back load shut down equipment until boat unable to hold position due to sea state. Continue to set up equipment.

**Activity at Report Time**

Preparing equipment to rig up.

**Next Activity**

Unload wireline equipment off boat and prepare to rig up.